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January 24, 2019

VIA ELECTRONIC FILING

**The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211**

**RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v.
South Carolina Electric & Gas Company, Defendant/Respondent
Docket No. 2017-207-E**

**Request of the Office of Regulatory Staff for Rate Relief to South
Carolina Electric & Gas Company's Rates Pursuant to S.C. Code
Ann. § 58-27-920
Docket No. 2017-305-E**

**Joint Application and Petition of South Carolina Electric & Gas
Company and Dominion Energy, Incorporated for Review and
Approval of a Proposed Business Combination between SCANA
Corporation and Dominion Energy, Incorporated, as May Be
Required, and for a Prudency Determination Regarding the
Abandonment of the V.C. Summer Units 2 & 3 Project and
Associated Customer Benefits and Cost Recovery Plans
Docket No. 2017-370-E**

Dear Ms. Boyd:

By letter dated December 31, 2018, and in compliance with Public Service Commission of South Carolina ("Commission") Order No. 2018-804, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed, among other things, a document identified as "Exhibit 3" which sets forth an estimated calculation of the amount of the refund by customer rate and class that will be provided in bills rendered on or after the first billing cycle of February 2019 for SCE&G's natural gas customers. When the Company filed Exhibit 3 it informed the Commission that it would update this exhibit for actual data when this information became available. Enclosed for filing only is an updated version of Exhibit 3 which reflects the actual amount of the refund by customer rate and class based on active accounts as of January 18, 2019.

(Continued ...)

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Likewise, SCE&G also filed a document identified as "Exhibit 4" which set forth an estimated calculation of the amount of refund by customer class and associated factors resulting from the Tax Cut and Jobs Act. When SCE&G filed Exhibit 4 it informed the Commission that the Company would update this exhibit for actual data when the information became available. Enclosed for filing only is an updated version of Exhibit 4 that includes 2018 actual data and forecasted amounts for January 2019.

If you have any questions, please advise.

Very truly yours,



K. Chad Burgess

KCB/kms
Enclosures

cc: All parties of record in Docket No. 2017-305-E
All parties of record in Docket No. 2017-207-E
All parties of record in Docket No. 2017-370-E
(all via electronic mail only w/enclosures)

South Carolina Electric & Gas Company
Docket No. 2017-370-E; Order No. 2018-804
Allocation of 2019 Natural Gas Bill Credit

Updated Exhibit 3

	2017 Sales/Transport Revenues	% of 2017 Sales/Transport Revenues	Bill Credit Allocation (\$820,000)	Number of Active Accounts*	Bill Credit Amount by Rate	Total Bill Credit
Residential Firm Service						
47	\$ 3,172.67	0.00%	\$ (6.50)	13	\$ (0.50)	\$ (6.50)
328	\$ 12,370.43	0.00%	\$ (25.33)	25	\$ (1.01)	\$ (25.33)
325	\$ 112,551,000.48	28.10%	\$ (230,434.67)	242,041	\$ (0.95)	\$ (230,434.67)
32V	\$ 71,849,696.94	17.94%	\$ (147,103.64)	110,551	\$ (1.33)	\$ (147,103.64)
Residential Service Total	\$ 184,416,240.52	46.05%	\$ (377,570.13)	352,630		\$ (377,570.13)
Commercial Firm Service						
31	\$ 19,635,002.79	4.90%	\$ (40,200.31)	17,991	\$ (2.23)	\$ (40,200.31)
33	\$ 71,089,228.67	17.75%	\$ (145,546.67)	8,946	\$ (16.27)	\$ (145,546.67)
49	\$ 123,714.16	0.03%	\$ (253.29)	15	\$ (16.89)	\$ (253.29)
31A	\$ 5,679.40	0.00%	\$ (11.63)	1	\$ (11.63)	\$ (11.63)
31B	\$ 4,584.47	0.00%	\$ (9.39)	2	\$ (4.69)	\$ (9.39)
D31	\$ 37,379.02	0.01%	\$ (76.53)	5	\$ (15.31)	\$ (76.53)
D33	\$ 1,279,016.35	0.32%	\$ (2,618.63)	28	\$ (93.52)	\$ (2,618.63)
33B	\$ 78,478.44	0.02%	\$ (160.68)	1	\$ (160.68)	\$ (160.68)
Commercial Firm Service Total	\$ 92,253,083.30	23.03%	\$ (188,877.12)	26,989		\$ (188,877.12)
Industrial Firm Service						
34	\$ 6,880,752.74	1.72%	\$ (14,087.52)	66	\$ (213.45)	\$ (14,087.52)
35	\$ 10,829,200.09	2.70%	\$ (22,171.49)	152	\$ (145.87)	\$ (22,171.49)
Industrial Firm Service Total	\$ 17,709,952.83	4.42%	\$ (36,259.00)	218		\$ (36,259.00)
Total Firm Service	\$ 294,379,276.65	73.50%	\$ (602,706.25)	379,837		\$ (602,706.25)
Interruptible Service**						
45	\$ 443,377.50	0.11%	\$ (910.11)	1	\$ (910.11)	\$ (910.11)
50	\$ 10,560.75	0.00%	-	-	\$ -	\$ -
56	\$ 8,177.50	0.00%	-	-	\$ -	\$ -
61	\$ 3,368,383.04	0.84%	\$ (6,914.16)	13	\$ (531.86)	\$ (6,914.16)
73	\$ 337,106.59	0.08%	\$ (691.97)	1	\$ (691.97)	\$ (691.97)
90	\$ 244,533.13	0.06%	\$ (501.94)	1	\$ (501.94)	\$ (501.94)
156	\$ 1,254,757.43	0.31%	\$ (2,575.60)	6	\$ (429.27)	\$ (2,575.60)
260	\$ 6,860,696.39	1.71%	\$ (14,082.71)	15	\$ (938.85)	\$ (14,082.71)
261	\$ 5,818,897.12	1.45%	\$ (11,944.25)	43	\$ (277.77)	\$ (11,944.25)
273	\$ 1,013,428.78	0.25%	\$ (2,080.23)	2	\$ (1,040.11)	\$ (2,080.23)
274	\$ 4,200.23	0.00%	\$ (8.62)	1	\$ (8.62)	\$ (8.62)
352	\$ 62,324.15	0.02%	\$ (127.93)	1	\$ (127.93)	\$ (127.93)
360	\$ 3,510,031.61	0.88%	\$ (7,204.92)	2	\$ (3,602.46)	\$ (7,204.92)
452	\$ 13,094,851.03	3.27%	\$ (26,879.34)	45	\$ (597.32)	\$ (26,879.34)
456	\$ 108,699.52	0.03%	\$ (223.12)	1	\$ (223.12)	\$ (223.12)
461	\$ 290,288.52	0.07%	\$ (595.87)	1	\$ (595.87)	\$ (595.87)
552	\$ 8,023,701.54	2.00%	\$ (16,469.97)	2	\$ (8,234.99)	\$ (16,469.97)
650	\$ 14,555,374.33	3.63%	\$ (29,877.31)	93	\$ (321.26)	\$ (29,877.31)
652	\$ 8,277,428.53	2.07%	\$ (16,990.79)	2	\$ (8,495.39)	\$ (16,990.79)
653	\$ 6,472,923.32	1.62%	\$ (13,286.74)	1	\$ (13,286.74)	\$ (13,286.74)
655	\$ 7,362,993.52	1.84%	\$ (15,113.76)	8	\$ (1,889.22)	\$ (15,113.76)
656	\$ 45,128.78	0.01%	-	-	\$ -	\$ -
657	\$ 123,562.59	0.03%	\$ (253.63)	2	\$ (126.82)	\$ (253.63)
752	\$ 276,512.83	0.07%	\$ (567.59)	4	\$ (141.90)	\$ (567.59)
753	\$ 4,462,241.18	1.11%	\$ (9,159.49)	1	\$ (9,159.49)	\$ (9,159.49)
952	\$ 167,393.34	0.04%	-	-	\$ -	\$ -
956	\$ 3,623,388.89	0.90%	\$ (7,437.60)	2	\$ (3,718.80)	\$ (7,437.60)
Interruptible Service Total	\$ 89,820,962.14	22.43%	\$ (183,897.64)	248		\$ (183,897.64)
Special Contract Service						
35A/B	\$ 16,311,627.50	4.07%		30	\$ (1,113.20)	\$ (33,396.10)
Special Contract Service Total	\$ 16,311,627.50	4.07%		30		\$ (33,396.10)
Grand Total	\$ 400,511,866.29	100.00%		380,115		\$ (820,000.00)

*Active accounts as of January 18, 2019

**The bill credit amounts allocated to rates with no active accounts have been reallocated among the rates with active accounts within the class of service

Updated Exhibit 4

SCE&G
Proposed TCJA Benefits Factors by Class
January 2018 - January 2019

Jan. 2018 - Jan. 2019 TCJA Benefit¹

\$ ---99,920,549

Class	RES	SGS	MGS	LGS	Retail Total
Retail Demand Allocation	47.36%	18.99%	10.16%	23.49%	100.00%
Class Allocation of Credit	\$ 47,322,372	\$ 18,974,912	\$ 10,151,928	\$ 23,471,337	\$ 99,920,549
Firm Annual Energy Usage (Actual 2018; Estimated January 2019) ¹	9,133,569,992	3,964,190,920	2,387,484,977	7,733,172,053	23,218,417,942
kWh Factor for Jan. 2018 -Jan. 2019 Firm kWh	\$ 0.00518	\$ 0.00479	\$ 0.00425	\$ 0.00304	

¹Includes forecasted January 2019 values.